OMB Control Number 1014-0019 OMB Approval Expires 01/31/19

## **WELL POTENTIAL TEST REPORT (WPT)**

1.		4. LEASE NO. 3. WELL NO A009 ST01B				. (with Completion 702-41182-01-S02		11. OPERATOR NAME and ADDRESS (Submitting Office)				
8. FIELD NAME		. AREA			50. RESE	RVOIR	RVOIR NAME		Arena Offshore, LP 4200 Research Forest Drive, Suite 230			
WC 543		IAME WC			B-4 S	and			The Woodlands, Texas 77381			
94-20 CONS		TO DOES THE PROPERTY OF THE PARTY OF THE PAR			OPD NO. A1B		10. BSEE OPERATOR 02628		R NO.	43. DATE OF FIRST PRODUCTION 20181014		
REWORK RECLASSIFICATION REESTABLISH		CTDUCTUDE MAD			9. UNIT NO. <b>N/A</b>		SAME DESIGNATION OF STREET	RESERVOIR CLASSIFICATION  SENSITIVE  NONSENSITIVE				
WELL TEST												
92. DATE of TEST 20181113					YPE OF WELL OIL GAS		95. HOURS TESTED		6. CHC	OKE SIZE (Test)	97. PRETEST TIME 10	
98. CHOKE SIZE 99. SHUT-IN WELLHEAD PRESSURE (Pretest) 18					100. FLO	0. FLOWING TUBING PRESSI ,100			SURE 101. STATIC BHP(Omit on Public Info.Copy)			
102. LINE PRESSURE (Gas wells only) 103. TOP 6,294'					RFORAT	ED INT	NTERVAL (rnd)		104. BOTTOM PERFORATED INTERVAL (md) 6,410'			
TEST PRODUCTION - 24 HOUR RATES												
105. OIL (BOPD) 801	106. GAS (MCFPD) 107. 966 25						108. API @ 14.73 PSI &			9. SP GR GAS @ 14.73 PSI & 60° F 5980		
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)												
	WELL NAME A			API WELL NO.					NAME	API WELL NO.		
1. NONE						5.						
2.						6						
3.						7.						
4.						8.	8.					
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)												
26. CONTACT NAME 27. CONT						TACT	ACT TELEPHONE NO. 32. CONTACT E-MAIL ADDRESS					
Jennifer Johnson 28					281-2	81-210-3174			jennifer@arenaoffshore.com			
28. AUTHORIZING OFFICIAL (Type or print name)						29. TI	29. TITLE					
Jennifer Johnson						Reg	Regulatory Specialis			Gulf of Mexico OCS Region		
30. AUTHORIZING SIGNATURE						150000000000000000000000000000000000000	31. DATE				5	
Chunge Johnson							20181120				/ 26 2018	
THIS SPACE FOR BSET USE ONLY REQUESTED MPR ACCEPTED REJECTED (Parties and Alexander Sections)												
BSEE AUTHORIZING OFFICIAL								EFFE				

**BSEE** 

FORM BSEE-0126 (January/2016 - Replaces all previous editions of this form which may not be used.)

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WELL POTENTIAL TEST REPORT (WPT)	
116. REMARKS	
	Gulf of Mexico OCS Region
	Guiler
	1:0V 26 2018
	1,04 20 2010
	S Costion
	Resource Conservation Section
CERTIFICATION: I certify that the information submitted is complete and accurate to the b	ect of my knowledge. Lunderstand that making a
false statement may subject me to the criminal penalties of 18 U.S.C. 1001.	est of my knowledge. I understand that making a
Name and Title: Manufactum /Regulatory Specialist Date: 20181120	
PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44	. U.S.C. 3501 et seq.) requires us to inform you that
this information is collected to implement the various environmental provisions of the OCS La	ands Act. We use the information to determine well,
lease, and field producing capability and serves as the basis for approving maximum pro- Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250	oduction rates for certain oil and gas completions.
person is not required to respond to, a collection of information unless it displays a currently va	ilid OMB Control Number. Public reporting burden of
this form is estimated to average 3 hours per response, including the time the geologists need	to prepare the map, time for reviewing instructions,
gathering and maintaining data, and completing and reviewing the form. Direct comments regulation from to the Information Collection Clearance Officer, Bureau of Safety and Environmental	Enforcement, 381 Elden Street, Herndon, VA 20170.